





Liberty Utilities (Park Water) Corp.  
9750 Washburn Road  
Downey, CA 90241-7002  
Tel: 562-923-0711

Advice Letter No. 343-W

December 19, 2024

## **TO THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Liberty Utilities (Park Water) Corp. (U 314-W) (“Liberty Park Water”) respectfully submits the attached revised tariff sheets applicable to water service in its service territory.

### **Summary**

This advice letter is submitted to revise Schedule No UF, Surcharge to Fund Public Utilities Commission Reimbursement Account Fee (“PUCURA”) user fees, to reflect the updated fee for Water Corporations for fiscal year 2024-2025.

On December 19, 2024, the California Public Utilities Commission (Commission) approved Resolution M-4874, in which it set forth the levels of PUCURA for fiscal year 2024-2025. Effective January 1, 2025, the current user fee of 0.7% will decrease to 0.68%.

### **Background**

The California Public Utilities Commission (CPUC or Commission) uses Public Utilities Code as the basis for its methodology to annually assess user fees for energy, water and telecommunication utilities.

Public Utilities Code Section 431 states:

- (a) The commission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers or subscribers and subject to the jurisdiction of the commission other than a railroad, except as otherwise provided in Article 2 (commencing with Section 421).
- (b) The annual fee shall be established to produce a total amount equal to that amount established in the authorized commission budget for the same year, including adjustments for increases in employee compensation, other increases appropriated by the Legislature, and an appropriate reserve to regulate public utilities less the amount to be paid from special accounts or funds pursuant to Section 402, reimbursements, federal funds, and any other revenues, and the amount of unencumbered funds from the preceding year.
- (c) This article shall not apply to any electrical cooperative as defined in Chapter 5 (commencing with Section 2776) of Part 2.
- (d) On and after January 1, 1985, this article shall apply to radiotelephone utilities as defined in Section 4902 as those provisions read on December 31, 1984.
- (e) This section shall become operative on January 1, 2020.

A copy of Resolution M-4874 (draft) is attached to this advice letter for reference.

**Tier Designation**

This advice letter is submitted with a Tier 1 designation.

**Effective Date**

Pursuant to Resolution M-4874, Liberty Park Water requests the revised tariff become effective on January 1, 2025.

**Notice and Service**

In accordance with General Order 96-B, General Rules 4.3 and 7.2 and Water Industry Rule 4.1, a copy of this advice letter will be mailed or electronically transmitted on December 19, 2024 to competing and adjacent utilities and other utilities or interested parties having requested such notification.

**Response or Protest**

Anyone may respond to or protest this advice letter. A response supports the filing and may contain information that proves useful to the Commission in evaluating the advice letter. A protest objects to the advice letter in whole or in part and must set forth the specific grounds on which it is based. These grounds are:

- (1) The utility did not properly serve or give notice of the advice letter;
- (2) The relief requested in the advice letter would violate statute or Commission order or is not authorized by statute or Commission order upon which the utility relies;
- (3) The analysis, calculations, or data in the advice letter contain material error or omissions;
- (4) The relief requested in the advice letter is pending before the Commission in a formal proceeding;
- (5) The relief requested in the advice letter requires consideration in a formal hearing or is otherwise inappropriate for the advice letter process; or
- (6) The relief requested in the advice letter is unjust, unreasonable, or discriminatory, provided that such a protest may not be made where it would require re-litigating a prior order of the Commission.

A protest shall provide citations or proofs where available to allow staff to properly consider the protest. A response or protest must be made in writing or by electronic mail and must be received by the Division of Water within 20 days of the date this advice letter is filed. The address for mailing or delivering a protest is:

Tariff Unit, Water Division, 3<sup>rd</sup> floor  
California Public Utilities Commission  
505 Van Ness Avenue, San Francisco, CA 94102  
[Water.division@cpuc.ca.gov](mailto:Water.division@cpuc.ca.gov)

On the same date the response or protest is submitted to the Water Division, the respondent or protestant shall send a copy by mail (or e-mail) to Liberty Park Water, addressed to:

Tiffany Thong  
Manager, Rates and Regulatory Affairs  
Liberty Utilities  
9750 Washburn Road  
P. O. Box 7002  
Downey, CA 90241  
Fax: (562) 861-5902  
E-Mail: [AdviceLetterService@libertyutilities.com](mailto:AdviceLetterService@libertyutilities.com)

Cities and counties that need Board of Supervisors or Board of Commissioners approval to protest should inform the Water Division within the 20-day protest period so that a late filed protest can be entertained. The informing document should include an estimate of the date the proposed protest might be voted on.

If you have not received a reply to your protest within 10 business days, please contact Tiffany Thong at [Tiffany.Thong@libertyutilities.com](mailto:Tiffany.Thong@libertyutilities.com).

Sincerely,

LIBERTY UTILITIES (PARK WATER) CORP.

*/s/ Tiffany Thong*

Tiffany Thong  
Manager, Rates and Regulatory Affairs

TT/as

cc: Hani Moussa, Public Advocates Office, ([Hani.Moussa@cpuc.ca.gov](mailto:Hani.Moussa@cpuc.ca.gov))  
Public Advocates Office, ([PublicAdvocatesWater@cpuc.ca.gov](mailto:PublicAdvocatesWater@cpuc.ca.gov))

**Attachment  
Resolution M-4874**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

ADMINISTRATIVE SERVICES DIVISION

RESOLUTION M-4874  
December 19, 2024

R E S O L U T I O N

**Resolution M-4874. Adopts Public Utilities Commission Utilities Reimbursement Account User Fees, effective January 1, 2025.**

**SUMMARY**

This Resolution adopts the Public Utilities Commission Utilities Reimbursement Account (PUCURA), Fund 0462, user fees as follows:

<b>User Fees for Public Utilities Commission Utilities Reimbursement Account</b>		
Electric Corporations	0.0008	\$/kwh
Gas Corporations	0.0025	\$/therm
Heat Corporations	0.00	\$/thousands lbs. steam
Water System Corporations	0.0068 (0.68 percent)	x Revenue
Sewer System Corporations	0.02 (2 percent)	x Revenue
Telecommunication Corporations	0.011 (1.1 percent)	x Revenue

**BACKGROUND**

The California Public Utilities Commission (CPUC or Commission) uses the Public Utilities Code as the basis for its methodology to annually assess user fees for energy, water, sewer, and telecommunication utilities.

Public Utilities Code Section 431:

- (a) The commission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers or subscribers and subject to the jurisdiction of the commission other than a railroad, except as otherwise provided in Article 2 (commencing with Section 421)
- (b) The annual fee shall be established to produce a total amount equal to that amount established in the authorized commission budget for the same year, including adjustments for increases in employee compensation, other increases appropriated by the Legislature, and an appropriate reserve to regulate public

utilities less the amount to be paid from special accounts or funds pursuant to Section 402, reimbursements, federal funds, and any other revenues, and the amount of unencumbered funds from the preceding year.

(c) This article shall not apply to any electrical cooperative as defined in Chapter 5 (commencing with Section 2776) of Part 2.

(d) On and after January 1, 1985, this article shall apply to radiotelephone utilities as defined in Section 4902 as those provisions read on December 31, 1984.

(e) This section shall become operative on January 1, 2020.

#### Public Utilities Code Section 432:

The commission shall establish the fee pursuant to Section 431 with the approval of the Department of Finance and in accordance with all of the following:

(a) In its annual budget request, the commission shall specify both of the following:

(1) The amount of its budget to be financed by the fee.

(2) The dollar allocation of the amount of its budget shall be financed by the fee by each class of public utility subject to the fee. The fee allocation among classes of public utilities shall reflect expenditures by the commission on regulatory and other authorized activities affecting each respective class, and shall bear the same ratio that the commission's workload for each class of public utility subject to the fee bears to the commission's total workload for all public utilities subject to the fee.

(b) The commission may establish different and distinct methods of assessing fees for each class of public utility, if the revenues collected are consistent with paragraph (2) of subdivision (a), except that the commission shall establish a uniform charge per kilowatt hour for sales in kilowatt hours for the class of electrical corporations and a uniform charge per therm for sales in therms for the class of gas corporations.

(c) Within each class of public utility subject to the fee, the commission shall allocate among the members of the class the amount of its budget to be financed by the fee using the following methods:

(1) For electrical corporations, the ratio that each corporation's sales in kilowatt hours bears to the total sales in kilowatt hours for the class.

(2) For gas corporations, the ratio that each corporation's sales in therms bears to the total sales in therms for the class.

(3) For telephone and telegraph corporations, the ratio that each corporation's gross intrastate revenues bears to the total gross intrastate revenues for the class. If the commission determines that there is a need for consultants or advisory services to assist in determining the reasonableness of capital expenditures for a telephone corporation, the commission may

adjust the fees within the class so that the expenses for the consultants and advisory services are fully allocated to that telephone corporation.

(4) For water and sewer system corporations, the ratio that each corporation’s gross intrastate revenues bears to the total gross intrastate revenues for the class.

(5) For all other public utilities, an appropriate measurement methodology determined by the commission.

(d) Every public utility belonging to more than one class shall be subject to the fee for each class of which it is a member.

(e) For every public utility with annual gross intrastate revenues of seven hundred fifty thousand dollars (\$750,000) or less, the commission shall annually establish uniform fees to be paid by each such public utility, if the revenues collected thereby are consistent with paragraph (2) of subdivision (a) and subdivision (c).

**DISCUSSION**

*Revenue and Expenditure Analysis*

The Governor’s Budget structures PUCURA’s authorized expenditures by Program and Subprogram, as shown below in Table 1. Subtasks, the most granular level of detail by utility class (electricity, gas, sewer, steam), are not displayed in the Governor’s Budget but tracked internally by the CPUC.

**Table 1: Governor’s Budget structure, PUCURA**

<b>Program</b>	<b>Subprogram</b>	<b>Subtask (Utility Class)</b>
Regulation of Utilities (6680)	Energy (6680055)	Electric Corporations Gas Corporations Steam Corporations
	Water/Sewer (6680064)	Water Corporations Sewer Corporations
	Communications (6680073)	Telephone and Telegraph Corporations Video Franchise

In addition to the CPUC’s budgeted expenditures from PUCURA, the fund supports expenditures of the Public Advocate’s Office (PUBADV) within the CPUC, the Office of Energy Infrastructure Safety (Org 3355), the Energy Resources Conservation and Development Commission (Org 3360), the Air Resources Board (Org 3900), the Office of Environmental Health and Hazard Assessment (Org 3980), and statewide fund assessments.



Table 2 shows PUCURA's 2024-25 total budgetary expenditures distributed by Utility Class per Table 1.

**Table 2. PUCURA Expenditures**

Utility Class	CPUC Budgetary Expenditures <sup>1</sup>	PUBADV Budgetary Expenditures <sup>2</sup>	Other Departments Budgetary Expenditures <sup>3</sup>	Total Budgetary Expenditures 2024-25
Electric	\$153,145,000	\$34,020,000	\$33,561,000	\$220,726,000
Gas	32,433,000	7,205,000	6,640,000	46,278,000
Steam	2,000	-	1,000	3,000
Water	19,778,000	4,003,000	-	23,781,000
Sewer	161,000	33,000	-	194,000
Telco.	53,995,000	8,547,000	-	62,542,000
<b>Total</b>	<b>\$259,514,000</b>	<b>\$53,808,000</b>	<b>\$40,202,000</b>	<b>\$353,524,000</b>

Table 3 shows comparison between 2024-25 estimated user fee revenue at current rates and 2024-25 total budgetary expenditures, distributed by Utility Class per Table 1. Assuming no changes are made, the estimated user fee revenue at current rates and current fund reserve are sufficient to sustain the overall budgetary expenditures.

<sup>1</sup> From the 2024-25 Enacted Governor's Budget; estimated expenditures include fund assessments allocated by utility class.

<sup>2</sup> From the 2024-25 Enacted Governor's Budget; PUBADV (Fund 3089) estimated expenditures include fund assessments allocated by utility class.

<sup>3</sup> From the 2024-25 Enacted Governor's Budget; estimated expenditures for other departments.

**Table 3. PUCURA User Fees and Expenditures Projected for 2024-25 (With No Fee Change)**

Utility Class	Total Estimated Resources 2024-25 (a) <sup>4</sup>	Total Budgetary Expenditures 2024-25 (b)	Estimated Resources Less Budgetary Expenditures (a-b)
Electric	\$392,113,000	\$220,726,000	\$171,387,000
Gas	53,422,000	46,278,000	7,144,000
Heat (Steam)	19,000	3,000	16,000
Water	39,360,000	23,781,000	15,579,000
Sewer	44,000	194,000	(150,000)
Telephone	92,805,000	62,542,000	30,263,000
<b>Total</b>	<b>\$577,763,000</b>	<b>353,524,000</b>	<b>\$224,239,000</b>

Table 4 shows the actuals fiscal year 2023-24 and the projected fund reserves for fiscal year 2024-25 at the proposed rates and current estimated expenditures.

**Table 4. PUCURA Fund reserve summary, with fee change**

Line	Item	2023-24	2024-25
A	Beginning Fund Reserve Balance	\$305,351,000	\$314,321,000
B	Estimated User Fee Revenues	286,843,000	254,767,000
C	Other Revenues	16,626,000	1,960,000
D	Budgetary Expenditures	(294,499,000)	(353,524,000)
E	Net Fund Increase/(Decrease) (B + C + D)	8,970,000	(96,797,000)
F	Estimated Ending Fund Reserve (A + E)	\$314,321,000	\$217,524,000

### *Fund Reserve Analysis*

<sup>4</sup> Amounts in Column (a) represent the estimated user fee revenues using user fee rates from the PUCURA Resolution M-4870, estimated other revenues, and estimated beginning fund reserve.

The CPUC's fund reserve requirement for PUCURA requires a minimum fund reserve of 25 percent of expenditures. At the proposed rates, the projected revenue plus the current available reserve is sufficient to support total estimated expenditures and maintain adequate total fund reserve. However, when distributed by utility class, some utilities classes do not meet the 25 percent fund reserve requirement.

*Fee Change Analysis*

Based on the analysis of the user fee revenues to total budgetary expenditures, fund reserve requirements by utility class, and accounting for the beginning fund reserve balance, the CPUC proposes the below necessary rate adjustments.

**Table 5. User Fee Rates Comparison, Current vs Proposed**

Utility Class	Current User Fee Rates	Proposed User Fee Rates	Base	Difference	Percent Change
Electric	0.001	0.0008	\$/ kwh	-0.0002	-20 percent
Gas	0.001	0.0025	\$/therm	0.0015	150 percent
Steam	0	0	\$/thousands lbs. steam	0	0 percent
Water	0.007	0.0068	x Revenue	-0.0002	-3 percent
Sewer	0.012	0.02	x Revenue	0.008	67 percent
Telco	0.012	0.011	x Revenue	-0.001	-8 percent

**COMMENTS**

Public Utilities Code section 311(g)(1) provides that this resolution must be served on all parties and subject to at least 30 days public review and comment prior to a vote of the Commission.

This draft resolution was mailed to parties (Attachment A – 0462 Contact List) for comments on 10/14/2024 and will be placed on the Commission's agenda no earlier than 30 days from today. Comments are due on 11/14/2024.

**FINDINGS AND CONCLUSIONS**

1. Public Utilities Code Section 431(a) requires the commission to annually determine a fee to be paid by each utility class subject to the Commission's jurisdiction.
2. The fee assessments are calculated giving consideration to the total estimated expenditures and available fund reserves by utility class.
3. Based on the 2024-25 fiscal year analysis of projected PUCURA revenues to program expenditures and the PUCURA fund reserve attributable to electric, heat/steam, water utility, and telephone/telegraph utility classes, the Commission shall reduce the fees for these utility classes as outlined in Table 5 to support the Commission's regulatory activities for these classes and maintain an adequate fund reserve by utility class.
4. The current rate for the gas utility class is sufficient to sustain the estimated expenditures but not enough to maintain an adequate fund reserve balance. Therefore, the Commission shall increase the rate for the gas utility by \$0.0015/therm which will be sufficient to support the Commission's regulatory activities for this class and maintain an adequate fund reserve by utility class.
5. The current rate for the sewer utility class is not sufficient to sustain the estimated expenditures or enough to maintain an adequate fund reserve balance. Therefore, the Commission shall increase the rate for the sewer utility by 0.008 percent/revenue. The proposed rate will still be insufficient to support the Commission's regulatory activities for this class and maintain an adequate fund reserve by utility class. The Commission will assess expenditure allocation to the sewer utility class and make the necessary adjustments in future resolutions, as appropriate.
6. The Commission will assess the necessary rate adjustments in future resolutions.

**THEREFORE IT IS ORDERED THAT:**

1. Effective January 1, 2025, the current PUCURA user fees will be as follows:

<b>User Fees for Public Utilities Commission Utilities Reimbursement Account</b>		
Electric Corporations	0.0008 (0.08 percent)	\$/kwh
Gas Corporations	0.0025 (0.25 percent)	\$/therm
Heat Corporations	0.00 (0 percent)	\$/thousands lbs. steam
Water System Corporations	0.0068 (0.68 percent)	x Revenue
Sewer System Corporations	0.02 (2 percent)	x Revenue
Telephone and Telegraph Corporations	0.011 (1.1 percent)	x Revenue

This Resolution is effective today.

I certify that the foregoing resolution was duly introduced, passed and adopted at a conference of the Public Utilities Commission of the State of California held on [MEETING DATE]; the following Commissioners voting favorably thereon:

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Rachel Peterson  
Executive Director

**APPENDIX A**  
**0462 Public Utilities Commission Utilities Reimbursement Account**  
**Fund Condition Statement with current rates**

	<b>FY 2023-24</b>	<b>FY 2024-25</b>
BEGINNING BALANCE	\$306,578,000	\$314,321,000
Prior Year Adjustments	(1,227,000)	
Adjusted Beginning Balance	\$305,351,000	\$314,321,000
<b>REVENUES, TRANSFERS, AND OTHER ADJUSTMENTS</b>		
Revenues:		
Quarterly Public Utilities Commission Fees	286,843,000	254,767,000
Other Regulatory Fees	4,672,000	1,500,000
Other Regulatory Licenses and Permits	1,000	-
Document Sales	77,000	-
Misc. Services to the Public	\$0	-
Escheat of Unclaimed Checks, Warrants, Bonds and Coupons	11,742,000	5,000
Income from Surplus Money Investments	32,000	350,000
Miscellaneous Revenue	2,000	5,000
Settlements and Judgements - Other	\$0	-
Transfers:		
Revenue Transfer to Ratepayer Advocate Account (3089) per Item 8660-011-0462, Various Budget Acts	(52,233,000)	(53,808,000)
Transfer to General Fund per EO E 21/22-276, Sec. 20825.1	-	-
Revenue Transfer from Propane Safety Inspection and Enforcement Program Trust Fund (0051) to Public Utilities Commission Utilities Reimbursement Account (0462) per Public Utilities code Section 4458	100,000	100,000
<b>Total Revenues, Transfers, and Other Adjustments</b>	<b>\$251,236,000</b>	<b>\$202,919,000</b>
<b>Total Resources</b>	<b>\$556,587,000</b>	<b>\$517,240,000</b>
<b>EXPENDITURES AND EXPENDITURE ADJUSTMENTS</b>		
Expenditures:		
Public Utilities Commission State Operations	185,890,000	246,319,000
Office of Energy Infrastructure Safety (State Ops)	42,479,000	37,571,000
3360 Energy Resources Conservation and Development Commission (State Operations)	2,202,000	2,206,000
3900 Air Resources Board	207,000	207,000
3980 Office of Environmental Health & Hazard Assessment	218,000	218,000
Supplemental Pension Payments	3,314,000	2,661,000
Statewide General Admin Expense (Pro Rata)	7,956,000	10,534,000
<b>Total Expenditures and Expenditure Adjustments</b>	<b>\$242,266,000</b>	<b>\$299,716,000</b>
<b>FUND BALANCE</b>	<b>\$314,321,000</b>	<b>\$217,524,000</b>

*The projected Fund Condition Statement is based on estimated used fees revenue based on the rates proposed in this Resolution.*

*The projected Fund Condition Statement will not match to the 2024-25 Governor's Budget as the updated revenue projections are not reflected in the 2024-25 Governor's Budget.*

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
1644-W	SCHEDULE NO. UF SURCHARGE TO FUND PUBLIC UTILITIES COMMISSION REIMBURSEMENT FEE Sheet 1	1634-W
1645-W	TABLE OF CONTENTS Sheet 1	1642-W

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**SCHEDULE NO. UF**

Page 1

**SURCHARGE TO FUND PUBLIC UTILITIES COMMISSION REIMBURSEMENT FEE**

**APPLICABILITY**

This surcharge applies to all water bills rendered under all tariff rate schedules authorized by the Commission, with the exception of resale rate schedules where the customer is a public utility.

**TERRITORY**

This schedule is applicable within the entire territory serviced by the utility.

**RATES**

A 0.68% (0.0068) surcharge will be added to all customer bills.

**(R)**

In 1982, the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by the PU Code Section 433.



**TABLE OF CONTENTS**

The following listed tariff sheets contain all effective rates and rules affecting the charges and service of the utility, together with other pertinent information:

<b><u>Subject Matter of Sheet:</u></b>	<b><u>C.P.U.C. Sheet No.</u></b>	
Title Page .....	1407-W	
Table of Contents .....	1645-W, 1643-W	(T)
Preliminary Statement.....	1408-W, 1274-W, 1316-W, 1275-W, 1276-W, 1528-W, 1029-W, 1071-W, 1504-W, 1505-W, 1297-W, 1506-W, 1507-W, 1508-W, 1309-W, 1336-W, 1415-W, 1424-W, 1464-W, 1476-W, 1477-W, 1552-W, 1555-W, 1630-W, 1568-W, 1586-W, 1596-W, 1597-W, 1608-W, 1631-W, 1632-W	
Service Area Map Los Angeles County .....	914-W, 499-W, 1498-W, 1410-W	

**Rate Schedules:**

Schedule No. PR-1-R Residential Metered Service.....	1637-W, 1623-W, 1624-W	
Schedule No. ME-1-R General Metered Service.....	1591-W	
Schedule No. PR-1-NR Nonresidential Metered Service.....	1636-W, 1621-W, 1622-W	
Schedule No. PR-4F Non-Metered Fire Sprinkler Service.....	1638-W, 1625-W, 1626-W	
Schedule No. PR-5 Fire Flow Testing Charge.....	1155-W	
Schedule No. PR-6 Reclaimed Water Service.....	1639-W, 1627-W, 1628-W	
Schedule No. PR-9CM Construction & Other Temporary Meter Service.....	1158-W	
Schedule No. 14.1 Water Shortage Contingency Plan.....	1533-W through 1535-W, 1573-W, 1537-W through 1539-W, 1574-W	
Schedule No. LC Late Payment Charge.....	1459-W	
Schedule No. UF Surcharge to Fund PUC Reimbursement Fee.....	1644-W	(T)
Schedule No. CAP California Assistance Program.....	1589-W, 1520-W	
Schedule No. CAP-SC California Assistance Program Surcharge.....	1590-W	

**LIST OF CONTRACTS AND DEVIATIONS: 723-W**

**Rules:**

No. 1 Definitions .....	1432-W, 1433-W
No. 2 Description of Service .....	400-W
No. 3 Application for Service .....	345-W, 916-W
No. 4 Contracts .....	346-W
No. 5 Special Information Required on Forms .....	1453-W, 1454-W, 1434-W, 1435-W
No. 6 Establishment and Re-establishment of Credit .....	347-W
No. 7 Deposits .....	1014-W, 1161-W
No. 8 Notices 1436-W through .....	1439-W
No. 9 Rendering and Payment of Bills .....	1097-W, 1598-W, 1599-W, 1600-W
No. 10 Disputed Bills .....	1440-W, 1441-W
No. 11 Discontinuance and Restoration of Service .....	1460-W, 1443-W through 1452-W
No. 12 Information Available to Public .....	353-W, 354-W
No. 13 Temporary Service .....	355-W, 356-W

(Continued)

City of Artesia  
18747 Clarkdale Avenue  
Artesia, CA 90701

City of Santa Fe Springs Water Dept.  
11710 Telegraph Road  
Santa Fe Springs, CA 90670  
[janetmartinez@santafesprings.org](mailto:janetmartinez@santafesprings.org)

Suburban Water Systems  
Attention: Kiki Carlson  
1325 N. Grand Avenue, Suite 100  
Covina, CA 91724-4044  
[kcarlson@swwc.com](mailto:kcarlson@swwc.com)

City of Cerritos Water Department  
18125 Bloomfield Avenue  
Cerritos, CA 90703

Bellflower Somerset Mutual Water Co.  
10016 E. Flower St.  
P. O. Box 1697 (90707)  
Bellflower, CA 90706

City of Norwalk Water Department  
12700 S. Norwalk Boulevard  
Norwalk, CA 90650

City of Compton Water Department  
205 W. Willowbrook  
Compton, CA 90220  
[ccornwell@comptoncity.org](mailto:ccornwell@comptoncity.org)

Golden State Water Company  
Ronald Moore, Regulatory Affairs  
630 E. Foothill Blvd  
San Dimas, CA 91773  
[regulatoryaffairs@gswater.com](mailto:regulatoryaffairs@gswater.com)

City of Lynwood Water Department  
Attention: Joseph Kekula  
11330 Bullis Road  
Lynwood, CA 90262

City of Paramount Water Department  
16400 Colorado Avenue  
Paramount, CA 90723  
[sho@paramountcity.com](mailto:sho@paramountcity.com)

City of Bell Gardens  
Attention: Steve Steinbrecher  
7100 Garfield Avenue  
Bell Gardens, CA 90201  
[ssimonian@bellgardens.org](mailto:ssimonian@bellgardens.org)  
[joropeza@bellgardens.org](mailto:joropeza@bellgardens.org)  
[aclark@bellgardens.org](mailto:aclark@bellgardens.org)

Dominguez/California Water Service  
2632 W. 237<sup>th</sup> Street  
Torrance, CA 90505-5272  
[hwind@calwater.com](mailto:hwind@calwater.com)

Calif. Public Utilities Commission  
Attention: Ting-Pong Yuen  
ORA Water  
505 Van Ness Avenue  
San Francisco, CA 94102

California Water Service Company  
Attention: Daniel Armendariz  
East Los Angeles District  
2000 S. Tubeway Avenue  
Commerce, CA 90040

Central Basin Municipal Water District  
6252 Telegraph Road  
Commerce, CA 90040

City of Bellflower  
Attention: Jeff Stewart, City Manager  
16600 Civic Center Drive  
Bellflower, CA 90706

San Gabriel Valley Water Company  
Christina Sluss, Rate Analyst  
[csluss@sgvwater.com](mailto:csluss@sgvwater.com)

Nina Jazmadarian  
General Manager  
Foothill Municipal Water District  
4536 Hampton Road  
La Canada Flintridge, CA 91011  
[Nina.jaz@fmwd.com](mailto:Nina.jaz@fmwd.com)

City of LaCanada Flintridge  
Dan Jordan  
City Manager  
[DJordan@lcf.ca.gov](mailto:DJordan@lcf.ca.gov)